

Efficient Adjoint Computation of Hybrid Systems of Differential Algebraic Equations with Applications in Power Systems

Mathematics and Computer Science Division

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Abstract

Sensitivity analysis is an important tool to describe power system dynamic behavior in response to parameter variations. It is a central component in preventive and corrective control applications. The existing approaches for sensitivity calculations, namely, finite-difference and forward sensitivity analysis, require a computational effort that increases linearly with the number of sensitivity parameters. In this work, we investigate, implement, and test a discrete adjoint sensitivity approach whose computational effort is effectively independent of the number of sensitivity parameters. The proposed approach is highly efficient for calculating trajectory sensitivities of larger systems and is consistent, within machine precision, with the function whose sensitivity we are seeking. This is an essential feature for use in optimization applications. Moreover, our approach includes a consistent treatment of systems with switching, such as DC exciters, by deriving and implementing the adjoint jump conditions that arise from state and time-dependent discontinuities. The accuracy and the computational efficiency of the proposed approach are demonstrated in comparison with the forward sensitivity analysis approach.

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I. INTRODUCTION

Dynamic security is a concern for system planning and operation experts becoming significant higher penetrations of renewable energy resources, most of which are electronically coupled to the grid, is expected in the future. This situation presents some new technical challenges, particularly the increased dynamic content and reduction of system inertia through the displacement of conventional generation resources during light load periods. Thus, ensuring dynamic security along with the optimal and secure steady state operation is an important emerging problem. To this end, utilities typically design preventive or corrective actions based on a set of directives. For instance, a corrective action directive may prescribe changing the dispatch of a specific set of generators to alleviate overload problems caused by a specific contingency. These directives, based on expert operational judgement and accumulated knowledge, may not be optimal, however, they may not be secure for the new dynamics of higher renewable energy usage.

Optimal and secure preventive and corrective control actions have been extensively studied by power system researchers. The central component in these studies is the calculation of first-order sensitivities of the power system dynamics trajectories with respect to the control parameters. Hiskens et. al. [1] established the theory of trajectory sensitivity analysis for hybrid systems modeled by a differential-algebraic-discrete structure and developed jump conditions for the sensitivities at discrete events. Their approach is also known as forward sensitivity analysis or direct sensitivity analysis. Subsequently, sensitivity analysis has been used in numerous applications: real-time emergency control of voltage in power systems [2]; design of optimal preventive control strategies through shunt compensation and generation rescheduling [3]; identification of optimal location of series-connected controllers to enhance power system transient stability [4]; determination of the minimum required susceptance and compensator location to maintain the first swing stability of micro grids [5]; dynamic security constrained rescheduling under contingencies [6]; reduction of composite load model parameters identified from field measurement [7]; identification of critical power system parameters [8], [9]; improvement of transient stability of systems compensated by series and shunt FACTS devices [10], [11], [12]; reduction of computational burden of model predictive control method for load shedding [13], [14], [15], [16]; VAR planning in large power system heavily stressed by voltage collapse [17]; optimal design of power system stabilizers [18], [19]; and suitable placement of series compensators [20] for damping low frequency power oscillation and enhancing both transient and small-signal stability. The use of trajectory sensitivities in complementing time domain simulation in the analysis of large disturbance dynamic behavior of power systems is proposed in [21].

Almost all the previous work uses the forward sensitivity approach. An exception is [22], which has applied a continuous adjoint equation method to evaluate the gradient of a stability metric for optimal power flow (OPF) and demonstrated the significant improvement in efficiency. However, the state-dependent nature of the switching conditions and as a result the jump conditions of sensitivity variables that are characteristic of hybrid systems such as DC exciters were not addressed in this work.

For general sensitivity calculations, two approaches, continuous and discrete, are used for computing these trajectory sensitivities, as shown in Fig. 1. In continuous methods, sensitivities equations are derived directly from the model equations, and can be theoretically solved with integration methods and time steps different from those used for the model equations. Discrete methods, on the other hand, are based on the discretized equations, so the propagation scheme and time steps are completely determined by the simulation code. Further, both these approaches have two variations: forward and adjoint mode. The forward mode calculates the sensitivities by integrating a set of sensitivity equations forward in time, while for the discrete mode the sensitivity equations need a backward-in-time integration. An interesting observation is that the continuous forward approach can be equivalent to the discrete approach if using the same choices of time integration methods and time steps; however, this is not the case for continuous adjoint and discrete adjoint even if the same time integration methods and the same time steps are applied to both. Table I summarizes the comparison between the discrete forward and adjoint approaches.

In this work we investigate discrete adjoint sensitivity approaches, for two reasons. First, the sensitivities computed by discrete adjoint methods equal the derivatives of the function applied to the discretized

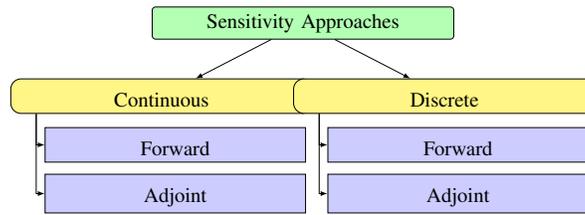


Fig. 1. Taxonomy of approaches for trajectory sensitivity calculation

TABLE I
COMPARISON OF DISCRETE FORWARD AND ADJOINT METHOD

	Forward	Adjoint
Best to use when	$n_p \gg n_c$	$n_p \ll n_c$
Computational complexity	$O(n_p)$	$O(n_c)$
Checkpointing	No	Yes
Implementation Difficulty	Medium	High
Accuracy	High	High

n_p :number of parameters n_c :number of cost functions

dynamical system, up to the order of the machine precision. This is not the case for sensitivity computation that use numerical integration of continuous adjoints [23] and may lead to difficulties in convergence if the gradients are used for solving optimization problems [24]. Second, the computational cost of the forward approach grows linearly with the number of sensitivity parameters whereas the cost of the adjoint approach is effectively constant with respect to the same number and grows linearly with the number of objective functions [25]. Therefore, the adjoint approach can be much more efficient than the forward approach when calculating the gradients of a few objective functions with respect to many parameters, a common occurrence in power system dynamics and control. The contributions of this work are as follows.

- 1) We design, describe, and analyze a workflow to compute discrete adjoints for single-step multistage methods (such as theta methods and Runge-Kutta methods).
- 2) We implement this workflow in the widely used open-source parallel numerical library Portable Extensible Toolkit for Scientific Computing (PETSc) [26]. This makes our approach available to the research community for a large class of numerical integration schemes.
- 3) We extend the discrete adjoint sensitivity analysis of [27] to hybrid systems with state-dependent jumps. We also include a corresponding discrete forward sensitivity formulation for completeness.
- 4) We validate the accuracy of our approaches and the expected behavior of adjoint differentiation [25] on several test cases that include 9- and 118-bus dynamics with DC exciters, where the state-dependent switching dynamics of the latter demonstrates the correctness of our jump conditions.

The report is organized as follows. The power system dynamic model, and its numerical solution are discussed in Section II. The formulation of the discrete adjoint method, along with the sensitivity equations and handling of state-dependent jumps, is proposed in Section III. Section IV presents the accuracy and computational efficiency of the different approaches on several test systems. Section V summarize our conclusions and briefly discuss future work.

II. POWER SYSTEM DYNAMIC EQUATIONS

To carry out the objectives described in §I, we present a hybrid systems abstraction of the target dynamical systems. Such a framework is useful for solving both forward problems and inverse problems [28]. We assume that the continuous dynamics is governed by systems of parameter-dependent differential-algebraic equations (DAEs), and the discrete events are reflected by a jumping mechanism between those systems. This results in a piecewise smooth dynamical systems. For an initial value problem, the system visits the smooth pieces in succession, with the states at the entrance in a smooth piece depending on the states at the exit of the previous one. Mathematically this can be described by

$$\dot{x}^{(i)} = f^{(i)}(x, y; p) \quad (1)$$

$$\gamma^{(i)}(x^{(i)}, y^{(i)}; p) = 0 \quad (2)$$

$$0 = g^{(i)}(x, y; p), \quad (3)$$

where $x \in \mathbb{R}^{n_x}$ are the dynamic state variables such as machine angles and velocities, $y \in \mathbb{R}^{n_y}$ are the algebraic variables such as load bus voltage magnitudes and angles, and $p \in \mathbb{R}^{n_p}$ are the system parameters such as line reactances, generator mechanical input power, and fault clearing time. An event is triggered when the stage-dependent condition (2) is satisfied. The equations change at that point, resulting in discontinuities in the state/algebraic variables. The superscript (i) identifies the different sets of equations modeling the events. Initial conditions are given by

$$x(t_0) = \mathcal{I}_{x_0}(p), \quad y(t_0) = \mathcal{I}_{y_0}(p), \quad (4)$$

where we assume that we start in the interior of the smooth piece (0) and thus x_0 and y_0 must satisfy the algebraic constraints for that piece:

$$g(x_0, y_0; p) = 0. \quad (5)$$

We employ the usual assumption that $g_y^{(i)}$ is nonsingular along the trajectories, so each set of equations is a semi-explicit index-1 DAE system [29]. We start with the numerical solution and discrete sensitivity analysis for a single DAE system:

$$\dot{x} = f(x, y; p) \quad (6a)$$

$$0 = g(x, y; p), \quad (6b)$$

and we then extend the approaches to the hybrid cases. The DAE system (6) can be cast into a general form

$$\mathcal{M}\dot{X} = F(X; p), \quad (7)$$

where

$$X = \begin{bmatrix} x \\ y \end{bmatrix}, \quad F = \begin{bmatrix} f \\ g \end{bmatrix}, \quad \mathcal{M} = \begin{bmatrix} \mathbf{I}_{n_x \times n_x} & \\ & \mathbf{0}_{n_y \times n_y} \end{bmatrix}.$$

To solve (7), we can directly apply, for example, theta methods:

$$\mathcal{M}X_{n+1} = \mathcal{M}X_n + h_n(1 - \theta)F(X_n; p) + h_n\theta F(X_{n+1}; p), \quad n = 0, \dots, N - 1. \quad (8)$$

As special cases, the methods with $\theta = 1$ and $\theta = 0.5$ give backward Euler and Crank-Nicolson (also known as trapezoidal) methods, respectively.

III. DISCRETE ADJOINT SENSITIVITY CALCULATION

The adjoint approach, being complementary with the forward approach in terms of computational efficiency, is particularly attractive for cases in which there are many parameters and just a few objective functions. The discrete adjoint method is tightly tied to the specific time-stepping algorithm used for solving the model equations so that it accounts for the fact that the objective function is obtained through that discrete algorithm.

For deriving the discrete adjoint workflow, we assume that system (7) is integrated with a one-step method

$$X_{n+1} = \mathcal{N}_n(X_n), \quad n = 0, \dots, N-1, \quad X_0 = \mathcal{I}, \quad (9)$$

where \mathcal{I} are the initial values and the solution at the end of the simulation is given by X_N . We aim to efficiently compute sensitivities of an objective function (sometimes called response function) with respect to initial values or system parameters. A general form of the objective function, involving a terminal and trajectory term, can be written as

$$\Psi = \psi(X(t_F); p) + \int_{t_0}^{t_F} r(t, X; p) dt. \quad (10)$$

Note that so-called trajectory sensitivity [21], known as the derivative of the final solution (corresponding to $\Psi = X(t_F)$ in (10)) with respect to initial values, is just a special case of what we are considering. For notational brevity, in the rest of the discussion we drop the argument p in ψ, r, F .

Continuous sensitivity approaches that are then discretized do not take into consideration that the objective function is approximated by numerical values, not the exact values. For example, the exact function $\psi(X(t_F))$ is approximated by $\psi(X_N)$, and the numerical approximation of the continuous gradient with respect to the sensitivity parameters is the gradient of $\psi(X_N)$ only up to numerical integration tolerance. Discrete approaches, on the other hand, compute *algebraical derivatives* of $\psi(X_N)$ and thus have an error on the order of machine precision. For low- and moderate- precision integration (which, in real time contexts for example, would be necessary) the latter error is much smaller. This is essential in optimization application, where we would like to make sure that we have very accurate descent directions for $\psi(X_N)$.

Assuming the approximated objective function is Ψ^{approx} , we first consider a simple case in which we compute sensitivities of $\Psi^{\text{approx}} = \psi(X_N)$ to initial values. We use the Lagrange multipliers $\lambda_0, \dots, \lambda_N$ to account for the constraint from each time step as well as the initial condition, resulting in

$$\mathcal{L} = \Psi^{\text{approx}} - \lambda_0^T (X_0 - \mathcal{I}) - \sum_{n=0}^{N-1} \lambda_{n+1}^T (X_{n+1} - \mathcal{N}(X_n)). \quad (11)$$

Differentiating this equation w.r.t \mathcal{I} leads to

$$\frac{d\mathcal{L}}{d\mathcal{I}} = \lambda_0^T - \left(\frac{d\psi}{dX}(X_N) - \lambda_N^T \right) \frac{\partial X_N}{\partial \mathcal{I}} - \sum_{n=0}^{N-1} \left(\lambda_n^T - \lambda_{n+1}^T \frac{d\mathcal{N}}{dX}(X_n) \right) \frac{\partial X_n}{\partial \mathcal{I}}. \quad (12)$$

By defining λ to be the solution of the discrete adjoint model,

$$\lambda_N = \left(\frac{d\psi}{dX}(X_N) \right)^T, \quad \lambda_n = \left(\frac{d\mathcal{N}}{dX}(X_n) \right)^T \lambda_{n+1}, \quad n = N-1, \dots, 0, \quad (13)$$

we obtain the gradient $\nabla_{\mathcal{I}} \Psi^{\text{approx}} = \lambda_0$.

For the general case that the objective function contains integral terms as in the general form (10) and sensitivities to parameters are also desired, the discrete adjoint model can be derived in a similar way from the extended system

$$\underline{\mathcal{M}} \dot{\underline{X}} = \underline{F}(t, \underline{X}), \quad (14)$$

where

$$\underline{\mathcal{M}} = \begin{bmatrix} \mathcal{M} & & \\ & \mathbf{I}_{n_p \times n_p} & \\ & & 1 \end{bmatrix}, \quad \underline{X} = \begin{bmatrix} X \\ p \\ q \end{bmatrix}, \quad \underline{F} = \begin{bmatrix} F \\ \mathbf{0}_{n_p \times 1} \\ r \end{bmatrix}.$$

The second equation enforces constant parameters during the simulation, and the last equation comes from a transformation of the integral

$$q = \int_{t_0}^{t_F} r(t, X) dX.$$

The initial condition for the extended system is $\underline{X}_0 = [\mathcal{I} \ \mathbf{0}_{1 \times n_p} \ 0]^T$.

With the basic framework established, the discrete adjoint for any one-step method can be easily derived. For example, the adjoint theta method (8) reads

$$\mathcal{M}^T \lambda_s = \lambda_{n+1} + h_n \theta F_X^T(X_{n+1}) \lambda_s + h_n \theta r_X^T(t_{n+1}, X_{n+1}), \quad (15)$$

$$\lambda_n = \mathcal{M}^T \lambda_s + h_n (1 - \theta) F_X^T(X_n) \lambda_s + h_n (1 - \theta) r_X^T(t_n, X_n), \quad (16)$$

$$\begin{aligned} \mu_n &= \mu_{n+1} + h_n (\theta F_p^T(X_{n+1}) + (1 - \theta) F_p^T(X_n)) \lambda_s \\ &\quad + h_n (\theta r_p^T(t_{n+1}, X_{n+1}) + (1 - \theta) r_p^T(t_n, X_n)), \quad (17) \\ n &= N - 1, \dots, 0. \end{aligned}$$

with the terminal conditions

$$\lambda_N = \left(\frac{d\psi}{dX}(X_N) \right)^T, \quad \mu_N = \left(\frac{d\psi}{dp}(X_N) \right)^T. \quad (18)$$

The gradients of the objective functions are given as

$$\nabla_{\mathcal{I}} \Psi^{\text{approx}} = \lambda_0, \quad \nabla_p \Psi^{\text{approx}} = \mu_0.$$

However, if the terminal condition for λ_N in (18) is applied to the discrete adjoint of a DAE system, there would be conflicts with the constraints brought up by the algebraic equations. Consider the simple case $\theta = 1$ (backward Euler method) and let λ^x , and λ^y be the discrete differential and algebraic adjoint variables, respectively. One can see that (16) will lead to $\lambda^y = 0$ regardless of the terminal condition for λ_N^y . According to the implicit function theorem, the algebraic variable y can be locally solved from (6) as

$$y = \varphi(x; p).$$

Substituting y into the objective functions yields that the terminal conditions λ_N^x depend only on x and λ_N^y should be set to zero.

We observe the following.

- The discrete adjoint equations (15) propagate the sensitivity variables backward in time following exactly the same trajectory with the forward run. Thus, there is no time step control in the backward run. While this may result in increased memory requirements compared to forward approaches, that requirement can be dramatically reduced with small increases in recomputation by using advanced checkpointing techniques [25].
- The number of variables λ and/or μ is the same as the number of objective functions.
- For each objective function, only one linear system needs to be solved in (15) at each backward step, regardless of the number of parameters. The number of linear solves depends on the time-stepping method. For example, implicit Runge-Kutta methods may require as many linear solves as the number of stages.
- The ‘‘prediction’’ matrix $\mathcal{M}^T / (h_n \theta) - F_X^T$ from (15) is the transpose of the one used in solving the nonlinear equation (8). The Jacobian F_X can be reused in the adjoint run.

TABLE II
 JACOBIANS NEEDED WHEN CALCULATING ADJOINT SENSITIVITIES FOR VARIOUS OPTIONS

	ψ only	with integral
initial values	F_X	F_X, r_X
parameters	F_X, F_p	F_X, F_p, r_X, r_p

- The adjoint computation may require some extra Jacobian functions depending on the needs of the application, as summarized in Table II.

For the examples in our experiments, we store the entire forward trajectory in memory in order to avoid recomputation since the memory capacity is sufficient. Nevertheless, we have also implemented a variety of advanced checkpointing schemes [25] for large-scale problems.

A. Sensitivity calculation with discontinuities

For illustration, we consider the following case of the hybrid system (1)-(3) that has a single discontinuity at time τ separating the system into two stages:

$$\begin{aligned} X^{(1)}(t_0) &= \mathcal{I}, \\ \mathcal{M}\dot{X}^{(1)} &= F^{(1)}(X^{(1)}), \quad t \in [t_0, \tau], \\ \gamma(X^{(1)}(\tau)) &= 0, \\ \mathcal{M}\dot{X}^{(2)} &= F^{(2)}(X^{(2)}), \quad t \in (\tau, t_f]. \end{aligned}$$

Here \mathcal{I} is the initial condition, and γ is transition function between stages. The approach for this case can be straightforwardly extended to multiple stages. We again assume that the discretization of the hybrid systems is performed with one-step methods

$$\begin{aligned} X_{k+1}^{(1)} &= \mathcal{N}^{(1)}(X_k^{(1)}), \quad k = 0 \dots N_1 - 1, \\ X_{k+1}^{(2)} &= \mathcal{N}^{(2)}(X_k^{(2)}), \quad k = N_1 \dots N - 1, \quad (N = N_1 + N_2). \end{aligned}$$

The objective function Ψ is approximated by using the numerical solution:

$$\Psi \approx \Psi^{\text{approx}} = \psi(X_{N_2}).$$

The following assumptions are made about this model for the convenience of analysis:

- 1) The differential states in $X^{(2)}$ and $X^{(1)}$ are continuous at the junction time

$$x^{(2)}(\tau) = x^{(1)}(\tau).$$

- 2) $F^{(1)}$, $F^{(2)}$, and γ are \mathcal{C}^1 .

- 3) The transversality condition is satisfied [30]

$$\frac{d\gamma}{dX}(\tau)F^{(1)}(X^{(1)}(\tau)) \neq 0.$$

B. Jump conditions for discrete adjoint method

Similar to the steps taken in §III, we build the Lagrangian function

$$\begin{aligned} \widehat{\mathcal{L}} = \Psi^{\text{approx}} &- \left(\lambda_0^{(1)}\right)^T \left(X_0^{(1)} - \mathcal{I}\right) - \sum_{k=0}^{N_1-1} \left(\lambda_{k+1}^{(1)}\right)^T \left(X_{k+1}^{(1)} - \mathcal{N}^{(1)}(X_k^{(1)})\right) \\ &- \sum_{k=N_1}^{N-1} \left(\lambda_{k+1}^{(2)}\right)^T \left(X_{k+1}^{(2)} - \mathcal{N}^{(2)}(X_k^{(2)})\right). \quad (19) \end{aligned}$$

Differentiating the Lagrangian function (19) at \mathcal{I} and cancelling out identical terms yield

$$\begin{aligned}
\frac{d\widehat{\mathcal{L}}}{d\mathcal{I}} &= \frac{d\psi}{dX}(X_{N_2}) \frac{\partial X_{N_2}}{\partial \mathcal{I}} - \cancel{\frac{d\lambda_0^T}{d\mathcal{I}}(X_0 - \mathcal{I})} - (\lambda_0^{(1)})^T \frac{\partial X_0^{(1)}}{\partial \mathcal{I}} + (\lambda_0^{(1)})^T \\
&\quad - \sum_{k=0}^{N_1-1} \left(\frac{d\lambda_{k+1}^{(1)}}{d\mathcal{I}} \right)^T \left(X_{k+1}^{(1)} - \mathcal{N}^{(1)}(X_k^{(1)}) \right) - \sum_{k=0}^{N_1-1} (\lambda_{k+1}^{(1)})^T \left(\frac{\partial X_{k+1}^{(1)}}{\partial \mathcal{I}} - \frac{d\mathcal{N}^{(1)}}{dX}(X_k^{(1)}) \frac{\partial X_k^{(1)}}{\partial \mathcal{I}} \right) \\
&\quad - \sum_{k=N_1}^{N-1} \left(\frac{d\lambda_{k+1}^{(2)}}{d\mathcal{I}} \right)^T \left(X_{k+1}^{(2)} - \mathcal{N}^{(2)}(X_k^{(2)}) \right) - \sum_{k=N_1}^{N-1} (\lambda_{k+1}^{(2)})^T \left(\frac{\partial X_{k+1}^{(2)}}{\partial \mathcal{I}} - \frac{d\mathcal{N}^{(2)}}{dX}(X_k^{(2)}) \frac{\partial X_k^{(2)}}{\partial \mathcal{I}} \right) \\
&= \frac{d\psi}{dX}(X_{N_2}) \frac{\partial X_{N_2}}{\partial \mathcal{I}} - (\lambda_0^{(1)})^T \frac{\partial X_0^{(1)}}{\partial \mathcal{I}} + (\lambda_0^{(1)})^T \\
&\quad - \sum_{k=1}^{N_1} (\lambda_k^{(1)})^T \frac{\partial X_k^{(1)}}{\partial \mathcal{I}} + \sum_{k=0}^{N_1-1} (\lambda_{k+1}^{(1)})^T \frac{\partial \mathcal{N}^{(1)}}{\partial X}(X_k^{(1)}) \frac{\partial X_k^{(1)}}{\partial \mathcal{I}} \\
&\quad - \sum_{k=N_1+1}^N (\lambda_k^{(2)})^T \frac{\partial X_k^{(2)}}{\partial \mathcal{I}} + \sum_{k=N_1}^{N-1} (\lambda_{k+1}^{(1)})^T \frac{d\mathcal{N}^{(2)}}{dX}(X_k^{(2)}) \frac{\partial X_k^{(2)}}{\partial \mathcal{I}}.
\end{aligned}$$

Substituting

$$\begin{aligned}
\sum_{k=1}^{N_1} (\lambda_k^{(1)})^T \frac{\partial X_k^{(1)}}{\partial \mathcal{I}} &= (\lambda_{N_1}^{(1)})^T \frac{\partial X_{N_1}^{(1)}}{\partial \mathcal{I}} - (\lambda_0^{(1)})^T \frac{\partial X_0^{(1)}}{\partial \mathcal{I}} + \sum_{k=0}^{N_1-1} (\lambda_k^{(1)})^T \frac{\partial X_k^{(1)}}{\partial \mathcal{I}}, \\
\sum_{k=N_1+1}^N (\lambda_k^{(2)})^T \frac{\partial X_k^{(2)}}{\partial \mathcal{I}} &= (\lambda_N^{(2)})^T \frac{\partial X_{N_2}}{\partial \mathcal{I}} - (\lambda_{N_1}^{(2)})^T \frac{\partial X_{N_1}^{(2)}}{\partial \mathcal{I}} + \sum_{k=N_1}^{N-1} (\lambda_k^{(2)})^T \frac{\partial X_k^{(1)}}{\partial \mathcal{I}},
\end{aligned}$$

and then reorganizing leads to

$$\begin{aligned}
\frac{d\widehat{\mathcal{L}}}{d\mathcal{I}} &= (\lambda_0^{(1)})^T + \left(\frac{d\psi}{dX}(X_{N_2}) - (\lambda_N^{(2)})^T \right) \frac{\partial X_{N_2}}{\partial \mathcal{I}} - (\lambda_{N_1}^{(1)})^T \frac{\partial X_{N_1}^{(1)}}{\partial \mathcal{I}} + (\lambda_{N_1}^{(2)})^T \frac{\partial X_{N_1}^{(2)}}{\partial \mathcal{I}} \\
&\quad - \sum_{k=0}^{N_1-1} \left((\lambda_k^{(1)})^T - (\lambda_{k+1}^{(1)})^T \frac{d\mathcal{N}^{(1)}}{dX}(X_k^{(1)}) \right) \frac{\partial X_k^{(1)}}{\partial \mathcal{I}} - \sum_{k=N_1}^{N-1} \left((\lambda_k^{(2)})^T - (\lambda_{k+1}^{(2)})^T \frac{d\mathcal{N}^{(2)}}{dX}(X_k^{(2)}) \right) \frac{\partial X_k^{(2)}}{\partial \mathcal{I}}.
\end{aligned} \tag{20}$$

We define λ to be the solution of the discrete adjoint model:

$$\begin{aligned}
\lambda_N^{(2)} &= \left(\frac{d\psi}{dX}(X_{N_2}) \right)^T, \\
\lambda_k^{(2)} &= \left(\frac{d\mathcal{N}^{(2)}}{dX}(X_k^{(2)}) \right)^T \lambda_{k+1}^{(2)}, \quad k = N-1, \dots, N_1, \\
(\lambda_{N_1}^{(1)})^T \frac{\partial X_{N_1}^{(1)}}{\partial \mathcal{I}} &= (\lambda_{N_1}^{(2)})^T \frac{\partial X_{N_1}^{(2)}}{\partial \mathcal{I}}, \\
\lambda_k^{(1)} &= \left(\frac{d\mathcal{N}^{(1)}}{dX}(X_k^{(1)}) \right)^T \lambda_{k+1}^{(1)}, \quad k = N_1-1, \dots, 0.
\end{aligned}$$

Then we have

$$\nabla_{\mathcal{I}} \Psi^{\text{approx}} = \left(d\widehat{\mathcal{L}}/d\mathcal{I} \right)^T = \lambda_0^{(1)}.$$

To avoid computing the forward sensitivities $\partial X_{N_1}^{(1)}/\partial \mathcal{I}$ and $\partial X_{N_1}^{(2)}/\partial \mathcal{I}$, we use the results from [30, Equation 50 and Theorem 1]:

$$\frac{d\tau}{d\mathcal{I}} = -\frac{\frac{d\gamma}{dX}(X_{N_1}^{(1)})\frac{\partial X_{N_1}^{(1)}}{\partial \mathcal{I}}}{\frac{d\gamma}{dX}(X_{N_1}^{(1)})\frac{\partial X_{N_1}^{(1)}}{\partial t}}$$

and

$$\frac{\partial X_{N_1}^{(2)}}{\partial \mathcal{I}} = \frac{\partial X_{N_1}^{(1)}}{\partial \mathcal{I}} - \left(\frac{\partial X_{N_1}^{(2)}}{\partial t} - \frac{\partial X_{N_1}^{(1)}}{\partial t} \right) \frac{d\tau}{d\mathcal{I}}.$$

Then we obtain the sensitivity transfer equation

$$\lambda_{N_1}^{(1)} = \left(\mathbf{I} + \left(\frac{\partial X_{N_1}^{(2)}}{\partial t} - \frac{\partial X_{N_1}^{(1)}}{\partial t} \right) \frac{\frac{d\gamma}{dX}(X_{N_1}^{(1)})}{\frac{d\gamma}{dX}(X_{N_1}^{(1)})\frac{\partial X_{N_1}^{(1)}}{\partial t}} \right)^T \lambda_{N_1}^{(2)}. \quad (21)$$

If we apply the analysis to the extended system (14), we will obtain an additional transfer equation for the sensitivity variable μ as

$$\mu_{N_1}^{(1)} = \mu_{N_1}^{(2)} + \left(\left(\frac{\partial X_{N_1}^{(2)}}{\partial t} - \frac{\partial X_{N_1}^{(1)}}{\partial t} \right) \frac{\frac{d\gamma}{dp}(X_{N_1}^{(1)})}{\frac{d\gamma}{dX}(X_{N_1}^{(1)})\frac{\partial X_{N_1}^{(1)}}{\partial t}} \right)^T \lambda_{N_1}^{(2)}. \quad (22)$$

A similar derivation for the forward sensitivity analysis is developed in Appendix A.

IV. NUMERICAL RESULTS

This section illustrates the accuracy and computational efficiency of the adjoint discrete sensitivity analysis approaches on a 9-bus and 118-bus test example. First, we compare the accuracy of the discrete forward and adjoint approach on the hybrid system example given in [1]. Next, we present the computational efficiency comparison of the discrete sensitivity approaches on several power system test examples.

All simulations are performed with the open-source high-performance numerical library PETSc [26], [31] freely available at <https://bitbucket.org/petsc/>. For this work, two additions (made by the first three authors, and available with the PETSc distribution) were developed for PETSc's time-stepping library TS necessary for handling discontinuities and discrete sensitivity calculations. The `TSEvent` object supports detecting events (zero-crossing of discontinuities), while performing the numerical integration, through an interpolation-based root-finding approach. The `TSAdjoint` object is used for calculating the trajectory sensitivities using a discrete adjoint sensitivity approach. Both the `TSAdjoint` and `TSEvent` objects are compatible for calculating the sensitivities of hybrid systems.

A. Hybrid system example

The hybrid system given in [1] is governed by

$$\dot{x} = A_i x, \quad (23)$$

where x has two components x_1 and x_2 and A_i is a matrix that changes from

$$A_1 = \begin{bmatrix} 1 & -100 \\ 10 & 1 \end{bmatrix} \quad \text{to} \quad A_2 = \begin{bmatrix} 1 & 10 \\ -100 & 1 \end{bmatrix}$$

when the switching condition $x_2 = 2.75x_1$ is satisfied and from A_2 to A_1 when $x_2 = 0.36x_1$. The initial condition is $\mathcal{I} = [0 \ 1]^T$ and A_1 is used. We are interested in the trajectory sensitivities of x_1 and x_2 to the parameter $p = 2.75$ in the first switching condition.

Figure 2 shows the trajectory sensitivities to the perturbation of p computed with the discrete forward approach and the discrete adjoint approach. The system is discretized by using the Crank-Nicolson scheme with an initial time step of 0.001 seconds. PETSc monitors signs of the switching conditions (e.g., $x_2 - 2.75x_1$) at each time step and rolls back the step if the signs change indicating that an event has been stepped over. A new time step estimated by using linear interpolation will then be attempted repeatedly until the event point is reached within a certain numerical tolerance that the user can control (by default it is set to $1e-6$). After the event, the step size will be adjusted so that the two steps before and after the event sum up to 0.001.

To see how the theory on the adjoints is applied to this problem, consider the calculation of the trajectory sensitivity of the solution component x_1 with respect to initial condition and parameter p , represented by $\lambda = [\partial x_1 / \partial \mathcal{I}]$ and $\mu = \partial x_1 / \partial p$, respectively. The terminal conditions are $\lambda = [1 \ 0]$ and $\mu = 0$. According to the jump conditions (21) (22), the adjoint variables should be transferred at the switching point by

$$\begin{aligned} \lambda^{new} &= \left(\mathbf{I} + (A_2 - A_1)x \frac{[-2.75 \ 1]}{[-2.75 \ 1]A_1x} \right)^T \lambda^{old} \\ \mu^{new} &= \mu^{old} + \left((A_2 - A_1)x \frac{[-2.75 \ 1]}{[-2.75 \ 1]A_1x} \right)^T \lambda^{old} \end{aligned}$$

when A_2 switches to A_1 in the adjoint run and

$$\begin{aligned} \lambda^{new} &= \left(\mathbf{I} + (A_1 - A_2)x \frac{[-0.36 \ 1]}{[-0.36 \ 1]A_1x} \right)^T \lambda^{old} \\ \mu^{new} &= \mu^{old} + \left((A_1 - A_2)x \frac{[-0.36 \ 1]}{[-0.36 \ 1]A_1x} \right)^T \lambda^{old} \end{aligned}$$

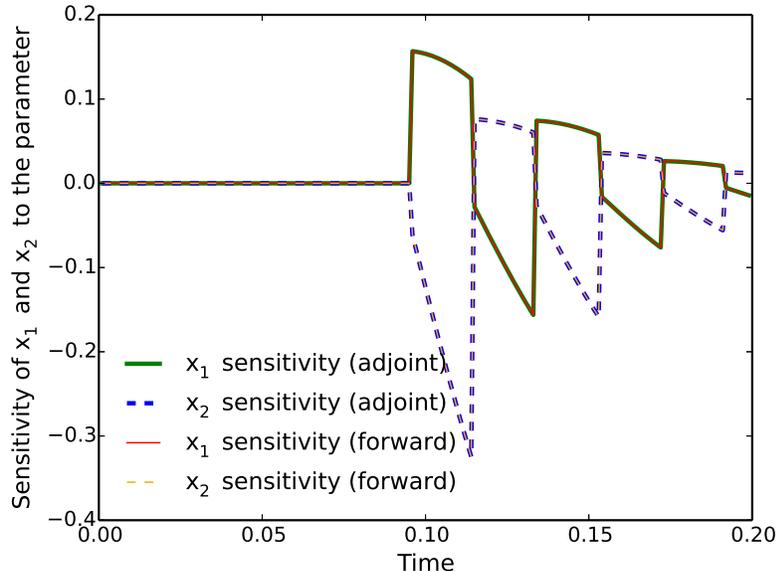


Fig. 2. Trajectory sensitivities for a hybrid example from [1]

when A_1 changes to A_2 .

The sensitivities are plotted for different simulation times ranging from 0 to 0.2 seconds. As expected, both sensitivities $\partial x_1/\partial p$ and $\partial x_2/\partial p$ jump at switching points and decay to zero as the trajectory approaches the equilibrium point. The results of the two different methods show good agreement with each other (the numerical values match for 15 digits), as well as with the result presented in Fig. 6 of [1].

B. Maximization of generator mechanical power input

In this power system example, we consider a maximization objective of the mechanical power input P_m subject to the generator swing equations and a constraint on the maximum rotor deviation $\delta(t) \leq \delta_{max}, \forall t$:

$$\max P_m \quad (24)$$

s.t.

$$\frac{d\delta}{dt} = \omega_B (\omega - \omega_s) \quad (25)$$

$$\frac{d\omega}{dt} = \frac{\omega_s}{2H} (P_m - P_e \sin(\delta) - D(\omega - \omega_s)) \quad (26)$$

$$\delta(t) \leq \delta_{max}, \quad \forall t \quad (27)$$

with initial conditions $\delta(t_0) = \delta_0, \omega(t_0) = \omega_0$. Here δ is the rotor angle and ω is the frequency. The electrical power output of the generator is given by the algebraic relation

$$P_e = \frac{EV}{X} \sin \delta, \quad (28)$$

where E and V represent the internal and terminal generator voltages, respectively, and X is the lumped equivalent of the interconnecting network. Using constraint transcription approach, we can reformulate

TABLE III
COMPARISON OF PARAMETER AND GRADIENT OBTAINED WITH DIFFERENT METHODS DURING OPTIMIZATION PROCESS

Iteration No.		Adjoint	Forward	Finite Difference
0	P_m	1.06	1.06	1.06
	gradient	140.0487958	140.0487958	140.0487323
1	P_m	1.032130009	1.032130009	1.032129996
	gradient	45.40765371	45.40765371	45.40760848
2	P_m	1.018758331	1.018758331	1.018758323
	gradient	14.84698503	14.84698503	14.84697329

the problem as a minimization with a penalty term on the rotor angle deviation as follows.

$$\min -P_m + \sigma \int_{t_0}^{t_F} \max(0, \delta - \delta_{max})^\eta dt \quad (29)$$

s.t.

$$\frac{d\delta}{dt} = \omega_B (\omega - \omega_s) \quad (30)$$

$$\frac{d\omega}{dt} = \frac{\omega_s}{2H} (P_m - P_{max} \sin(\delta) - D(\omega - \omega_s)) \quad (31)$$

Here, η is an exponent to ensure sufficient smoothness, and σ is a multiplier to ensure decent progress of the optimization. The optimization problem is solved with the bounded limited-memory variable-metric (BLMVM) algorithm in the TAO solver included in the PETSc package. The initial guess of P_m is 1.06. The convergence tolerances are all set to 10^{-14} , and δ_{max} is set to 1 radian (i.e., 57.27 degrees).

Table III shows the gradients computed with the two discrete adjoint approaches against finite differences, with a step size 7.45×10^{-9} (comparable to the optimal choice of square root of machine precision [25]), at the first three iterations of the optimization. As shown in Table III, the results of two discrete approaches agree with each other and are close to the finite-difference approximations. Figure 3 shows the convergence behavior using the gradients from the three methods. The forward and adjoint sensitivities can make the optimization process converge to the optimal value 1.0079 after 13 iterations. On the other hand, the finite-difference approximations cause the optimization to stall with a residual of 10^{-6} . This is an expected downside of the reduced precision of finite differences, now demonstrated on a power grid example.

C. Sensitivity of frequency violations

Sensitivity-based approaches are necessary for solving dynamic security-constrained OPF (DSCOPF) problems that include a frequency constraint. In [6], [32], the sensitivities of the generator frequency violations have been used to obtain a transient security-constrained dispatch. The computational costs of the approaches proposed therein, finite-differencing and forward sensitivity, can be high, especially when the number of parameters to be optimized becomes large. We have compared forward and adjoint sensitivity calculation approaches for DSCOPF on two test systems: the IEEE 9-bus and 118-bus. The 9-bus test case used in this work is the 3-generator, 9-bus system available in [33] with the dynamic data from Chapter 7 of [34]. All generators use a fourth-order dq two-axis model with an IEEE Type-1 DC exciter, shown in Figure 4. The power system dynamics equations are integrated by using the implicit trapezoidal method with a time step of 0.01 seconds and a simulation horizon of 1 second. In our model we include discontinuities that are both time-based (they occur at prescribed times) and state-based (at which the transition is induced by state-dependent switching function). The time-based discontinuities are

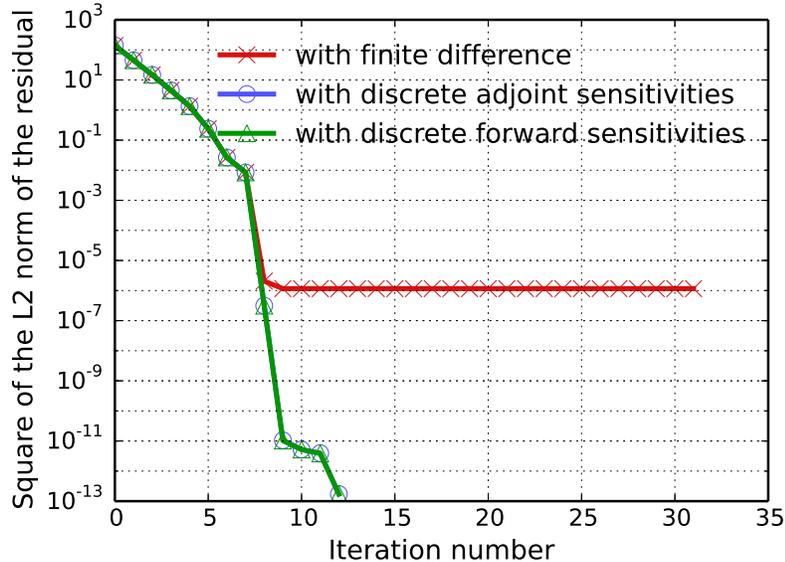


Fig. 3. Convergence of the optimization process using gradients obtained with three different methods.

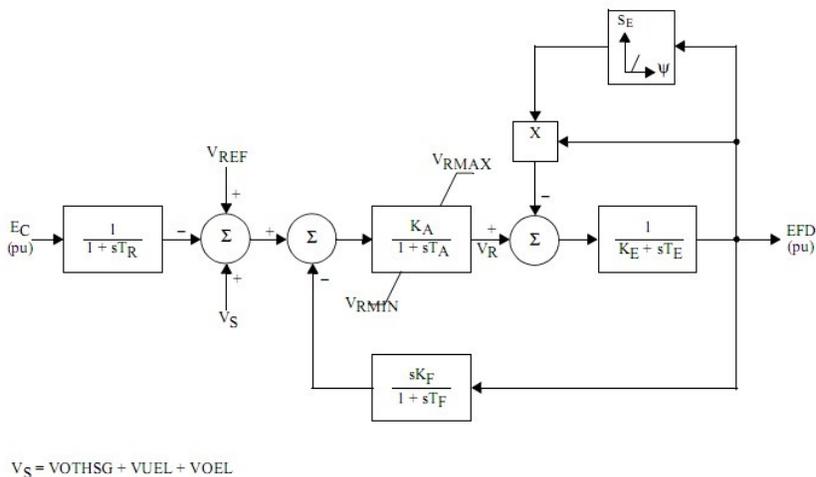


Fig. 4. IEEE type-1 DC exciter model

initiated by faults, and they consist of a six-cycle self-clearing three phase fault applied on bus 1 for the 118-bus system and bus 9 for the 9-bus system. The state-based discontinuity is initiated when the voltage regulator output reaches its minimum or maximum limit.

Following [32], the sensitivities are evaluated for the following dynamic security metric that measures the severity of frequency violation for each generator:

$$H_i(x, y) = \sigma \int_0^T [\max(0, \omega_i - \omega^+, \omega^- - \omega_i)]^\eta dt, \quad i = 1, \dots, m, \quad (32)$$

Here, ω_i is the speed of the generator i , m is the total number of generators, σ and η follow the conventions in (29), and ω^+ and ω^- are the maximum and minimum limits respectively on the generator frequencies. We aim to find the sensitivity of the constraint function H_i with respect to the parameters (i.e., the generator active and reactive dispatch, and the bus voltage magnitudes and angles at time t_0). The number

TABLE IV
SETTINGS FOR THE 9-BUS AND 118-BUS SYSTEMS

	No. of Variables	No. of Parameters	No. of Functions
9 bus	42	24	3
118 bus	884	344	54

TABLE V
SENSITIVITIES OF FREQUENCY VIOLATIONS (H_i) WITH RESPECT TO POWER DISPATCH PARAMETERS (P_g) AT TIME $t = 1$ SECONDS

	H_1	H_2	H_3
P_g^1	0	0	0
P_g^2	0.059915	0.739715	0.170100
P_g^3	0.022315	0.062444	0.423199

of states for the differential-algebraic system and the parameters associated with the two systems are listed in Table IV.

Figure 5 shows the generator frequencies, the frequency violations, and the sensitivities of the frequency violations w.r.t the initial dispatch of the three generators for the 9-bus system. Following a fault on bus 9, the frequencies of the three generators deviate from the nominal, with generator 2 having the largest frequency deviation because of its close proximity to the fault location. The shaded regions in the frequency plots represent the frequency violation measure H_i . Generator 1, with the largest inertia, has the smallest frequency deviation and does not exceed $\omega^+ = 60.25$ Hz. As a result $H_1 = 0$. The sensitivities of the frequency violation measure w.r.t. generator initial dispatch, $\partial H / \partial P_g$ are also shown in Fig. 5 and Table V. As seen in Table V, generators 2 and 3 have the largest sensitivities for a fault at bus 9, while generator 1 has the smallest one. This sensitivity information can serve as an important metric for performing generator redispatch decisions.

Figure 6 shows the dynamics of the voltage regulator outputs V_R^i , $i = 1, 2, 3$. V_R^2 and V_R^3 reach their maximum limit. Generator 2 continues to operate at its maximum voltage limit, while V_R^3 drops below the maximum limit after about 0.7 seconds. The sensitivities of the voltage regulator output w.r.t. the generator terminal voltage magnitudes, $\partial V_R^i / \partial V_m^i$, are shown in Fig. 6. This plot shows a jump in the adjoints sensitivities when the maximum limit is reached or abandoned, which is accurately captured by our method.

Table VI compares the difference between forward and adjoint sensitivity values in terms of maximum norm for various time simulation intervals. All the observed discrepancies are close to machine precision (around $1e-15$).

Table VII presents the computational results of the two sensitivity approaches. For both systems, one can see that the adjoint approach is faster than the forward sensitivity approach. Note that the execution time listed in Table VII for the forward and adjoint approaches also includes the execution time for the dynamics simulation. The adjoint approach is faster than the forward approach by 2.4X and 7.7X for the

TABLE VI
DIFFERENCE OF THE SENSITIVITY RESULTS FOR ADJOINT AND FORWARD APPROACHES (IN MAXIMUM NORM)

	$t = 0.5s$	$t = 0.6s$	$t = 0.7s$	$t = 0.8s$	$t = 0.9s$	$t = 1s$
9 bus	1.9e-16	3.3e-16	8.3e-16	1.1e-15	1.3e-15	1.7e-15
118 bus	3.9e-16	5.6e-15	1.0e-15	1.2e-15	1.0e-15	1.2e-15

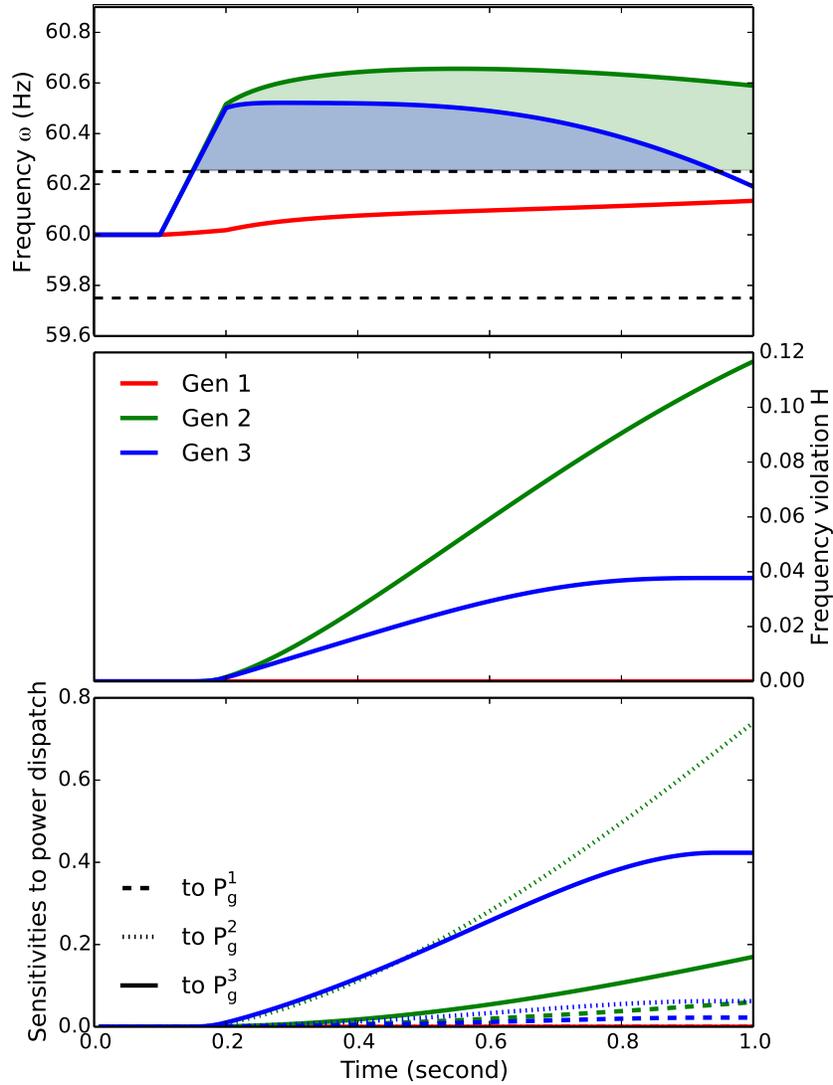


Fig. 5. Time series plots of frequencies (top), frequency violations (middle), and sensitivities of frequency violations to power dispatch parameters (bottom) for 9-bus system.

TABLE VII
TIMING RESULTS FOR THE 9-BUS AND 118-BUS SYSTEMS

	Forward	Adjoint	Simulation
9 bus	0.12 s	0.05 s	0.03 s
118 bus	14.00 s	1.82 s	0.33 s

9-bus and 118-bus systems, respectively. Larger speedups can be expected for larger networks or systems with more parameters.

These results demonstrate that discrete adjoint approaches are significantly more effective than their forward versions in the regimes described in this paper and that they can accurately compute derivatives of numerically simulated trajectories, even when the added complexity of system switching is present.

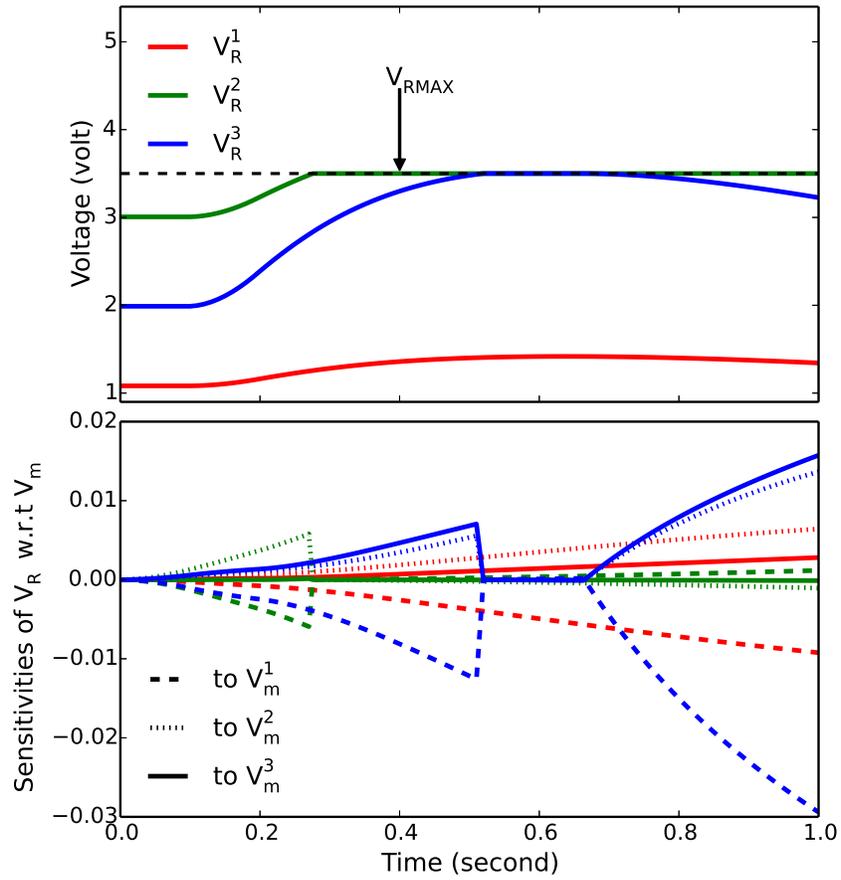


Fig. 6. Response of exciter voltage (top) and sensitivities of exciter voltage to V_a (bottom)

V. CONCLUSIONS

This report presents an efficient approach for computing sensitivities of large-scale power systems using a discrete adjoint method. To accommodate the switching dynamics present in many applications, such as the one induced by DC exciters, we derived the adjoint jump conditions that allow the accurate computation of parametric derivatives by an adjoint approach. Numerical results on several test systems and examples have been compared with the forward sensitivity approach demonstrating the accuracy and efficiency of the proposed method. In particular, the discrete sensitivity approach has been demonstrated to be much faster compared with the forward sensitivity approach, and in the 118-bus case it resulted in 7.7X speedup. To our knowledge, this is the first time discrete adjoint computations have been demonstrated in the power systems area for test cases of the size discussed here, which moreover included switching dynamics. All the algorithms described in this paper are publicly available through the widely used open-source numerical library PETSc. Future extensions will include the usage of advanced checkpointing for reducing the memory footprint; parallel approaches for adjoint computations; and sensitivity calculation of larger systems, such as interconnect-size ones.

APPENDIX A
DISCRETE FORWARD APPROACH

In contrast to the traditional forward approaches that differentiate the model equations, we take the derivative of the one-step time integration algorithm and obtain the discrete forward model. For example, differentiation of the theta methods (8) at parameter p will lead to

$$\mathcal{M}\mathcal{S}_{\ell,n+1} = \mathcal{M}\mathcal{S}_{\ell,n} + h_n \left((1 - \theta) (F_X(X_n)\mathcal{S}_{\ell,n} + F_{p_\ell}(X_n)) + \theta (F_X(X_{n+1})\mathcal{S}_{\ell,n+1} + F_{p_\ell}(X_{n+1})) \right). \quad (33)$$

Here $\mathcal{S}_{\ell,n} = dX_n/dp_\ell$, $1 \leq \ell \leq m$ denote the solution sensitivities (also known as trajectory sensitivities). One can verify that this approach leads to the same formulation as with the traditional forward approach when using the same theta method and step size for solving the continuous sensitivity equation.

With the solution sensitivities, the total derivative of $\psi(X_N)$ can be computed by using

$$\frac{d\psi}{dp_\ell}(X_N) = \frac{\partial\psi}{\partial X}(X_N)\mathcal{S}_{\ell,N} + \frac{\partial\psi}{\partial p_\ell}(X_N). \quad (34)$$

Let q be the integral term in (10). The total derivative of q to parameters p is given as

$$\frac{dq}{dp_\ell} = \int_{t_0}^{t_F} \left(\frac{\partial r}{\partial X}(t, X)\mathcal{S}_\ell + \frac{\partial r}{\partial p_\ell}(t, X) \right) dt. \quad (35)$$

This integral must be calculated with the same time-stepping algorithm and sequence of time steps in the discrete approaches such that the derivative computed sticks tightly to the numerical procedure that is used to evaluate the objective function.

Note that for each parameter p_ℓ there is one variable \mathcal{S}_ℓ carrying the sensitivity information, and one linear system arising from (33) to be solved at each time step. Thus, the computational cost of the forward approach is determined mainly by the number of parameters to which the sensitivities are desired.

The initial values for \mathcal{S}_ℓ follow directly from the condition (5). Since X consists of both differential variables and algebraic variables, \mathcal{S}_ℓ can also be separated into \mathcal{S}_ℓ^x and \mathcal{S}_ℓ^y corresponding to sensitivities associated with differential and algebraic parts of the solution respectively. Differentiating (5) yields the following relationship:

$$g_x\mathcal{S}_\ell^x + g_y\mathcal{S}_\ell^y + g_{p_\ell} = 0. \quad (36)$$

Given the value of \mathcal{S}_ℓ^x and the assumption that g_y is invertible, \mathcal{S}_ℓ^y could be solved from (36).

If the trajectory sensitivities to initial values are desired, we can also treat the initial values in the same way as parameters, and the derivatives to p_ℓ such as F_{p_ℓ} , $\partial\psi/\partial p_\ell$, $\partial r/\partial p_\ell$ and g_{p_ℓ} in (33)-(36) should be zeros.

We also present the sensitivity transfer equation used in forward method for completeness. Details on the derivation can be found in [30] and [1]. The jump conditions are

$$\mathcal{S}_{\ell,N_1}^{(2)} = \left(\mathbf{I} + \left(\frac{\partial X_{N_1}^{(2)}}{\partial t} - \frac{\partial X_{N_1}^{(1)}}{\partial t} \right) \frac{\frac{d\gamma}{dX}(X_{N_1}^{(1)})}{\frac{d\gamma}{dX}(X_{N_1}^{(1)})\frac{\partial X_{N_1}^{(1)}}{\partial t}} \right) \mathcal{S}_{\ell,N_1}^{(1)}.$$

APPENDIX B
PETSc: PORTABLE EXTENSIBLE
TOOLKIT FOR SCIENTIFIC COMPUTATION

The PETSc package [26] consists of a set of libraries for creating parallel vectors, matrices, and distributed arrays, scalable linear, nonlinear, and time-stepping solvers. A review of PETSc and its use for developing scalable power system simulations can be found in [31]. This work uses the PETSc scalable time-stepping library TS that comprises various explicit, implicit, and semi-explicit numerical integration schemes of different orders. Both the discrete forward and adjoint approach for hybrid systems are available in PETSc. Simulation of hybrid schemes is performed by taking advantage of the automatic event detection and post-event handling in PETSc.

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